



Conversion of greenhouse gases into syngas via combined effects of discharge activation and catalysis

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ABSTRACT

The topics on conversion and utilization of methane and carbon dioxide are important issues in tackling the global warming effect from the two greenhouse gases. In the present study, pure plasma and plasma catalytic activation of methane and carbon dioxide were investigated for syngas production. For pure plasma process, the effects of discharge power, CH₄/CO₂ ratios in the feed, total flow rate, as well as the concentration of the balanced gas of Ar were studied. Ar in the feed has great effects on the conversion and the stability of the reaction. At 120 °C and atmospheric pressure, the conversion of CH₄ increased from 39% to 56% and that of CO₂ increased from 23% to 30% when the Ar content in the feed increased from 0% to 50%, whereas Ar showed little effect on the H₂/CO ratios in the products. Moreover, the conversions of CH₄ and CO₂ remained unchanged within the testing hours in the presence of 50% of Ar, which was contrastive with those obtained without Ar in the feed. When Cu–Ni/Al₂O₃ catalyst was filled in the discharge gap at 450 °C, the synergism between the catalyst and dielectric-barrier discharge (DBD) plasma was achieved. Conversions of CH₄ for plasma alone, plasma-catalysis and catalysis alone were 13%, 69% and 10%, respectively. Selectivities to CO and H₂ under the plasma-catalytic process were, respectively, 76% and 57%.

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1. Introduction

The direct conversion of methane to synthesis gas has a large implication towards the utilization of natural gas in gas-based petrochemical and liquid fuel industries [1–5]. Meanwhile, mitigation of CO₂, one of the most important greenhouse gases, is the crucial agenda in global warming issues. In the past years, it has been proposed that CO₂ might be utilized as an oxygen source or oxidant except utilization of CO₂ as a source of carbon. It can be considered to be a non-traditional oxidant and oxygen transfer agent. So the reforming of methane with carbon dioxide to produce synthesis gas has received significant attention via the following reaction [6–15].



However, from the perspective of catalytic chemistry, the reforming of methane with carbon dioxide to syngas at low temperature has been a challenge. To find a proper method to activate methane is essential for this conversion. The reforming of methane

with carbon dioxide is a thermodynamically unfavorable reaction. High reaction temperature is required to shift the equilibrium to a state being favorable for the formation of syngas. On the other hand, the undesirable carbon deposits are unavoidable with the present catalyst designed in CO₂ reforming of CH₄.

Several technologies have been proposed to improve the efficiency of methane and carbon dioxide utilization. As an effective approach, plasma technology has been applied to the conversion of CH₄ and CO₂. Zhou et al. found that dielectric-barrier discharge (DBD) plasma was an efficient tool for converting the greenhouse gases CH₄ and CO₂ to synthesis gas at low temperature [16]. Syngas produced in this system can have an arbitrary H₂/CO ratio, mainly depending on the mixture ratio of CH₄/CO₂ in the feed gas. Eliasson et al. investigated the hydrogenation of CO₂ to methanol in a dielectric-barrier discharge with and without catalyst [17]. Huang and co-workers reported the oxidative coupling and reforming of CH₄ with CO₂ using a high-frequency pulsed plasma, and had achieved a high energy efficiency [18,19]. The role and properties of catalyst have also been studied for the application of DBD plasma technology in catalytic CH₄–CO₂ reaction [20,21]. Most recently, Li et al. reported that appropriated catalyst using in plasma reactions can make selectivities of H₂ and CO change, which induced a modification of the H₂/CO ratio in the products [22].

To mitigate greenhouse gas emissions and reuse this carbon–hydrogen source, we investigate a method to produce

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synthesis gas with an arbitrary H_2/CO ratio from the two major greenhouse gases CO_2 and CH_4 in DBD plasma combined with $\gamma-Al_2O_3$ supported Cu and/or Ni catalysts, which have been exhibited good performance in pure catalysis [23–25]. The parameters investigated in the performed experiments are the electric power, flow rate, CH_4/CO_2 mixing ratio, and dilution gas. The effect of Cu–Ni/ $\gamma-Al_2O_3$ catalyst on the CO_2 reforming of CH_4 for producing syngas is also investigated.

2. Experiments

A schematic view of the DBD reactor is shown in Fig. 1. The DBD reactor is a quartz tube with an ID of 8 mm. The discharge gap is 1 mm and the length of discharge zone is 10 cm or 20 cm. As high voltage electrode, a stainless tube on the inside of the inner tube is used. The outer electrode is a steel foil, wrapped around the outer quartz tube. The reactor is heated (when needed) by a cylindrical furnace placed around the reactor. The average of T_c (the center temperature measured from the central stainless tube) and T_{out} (outside temperature of the outer quartz tube) was taken as the reaction temperature [26]. The power was applied with a high-voltage generator (CTP-2000 K) working at about 30 kHz. The power measured by the voltage–charge Lis-sajous diagrams recorded with a 100 MHz digital oscilloscope (TDS 2012).

The conventional wetness impregnation has been applied for preparation of Ni–Cu/ $\gamma-Al_2O_3$ catalyst (Ni:Cu: Al_2O_3 = 12:12:100 (wt.)). The Al_2O_3 powder support was first impregnated in an aqueous solution of $Ni_2(NO_3)_2$ and $Cu(NO_3)_2$ for ca. 12 h at room temperature. After impregnation, the obtained sample was dried 12 h at 110 °C and then was calcinated in air at 600 °C for 4 h. The catalyst, packed in the plasma zone, was reduced with H_2 at 400 °C for 2 h before the plasma catalytic tests. The tests were conducted at temperature up to 450 °C. The total gas flow rate was in the range 20–80 mL/min, with $CH_4:CO_2$ = 1:1. The products were analyzed by on-line gas chromatography (GC). The CH_4 and CO_2 conversions and

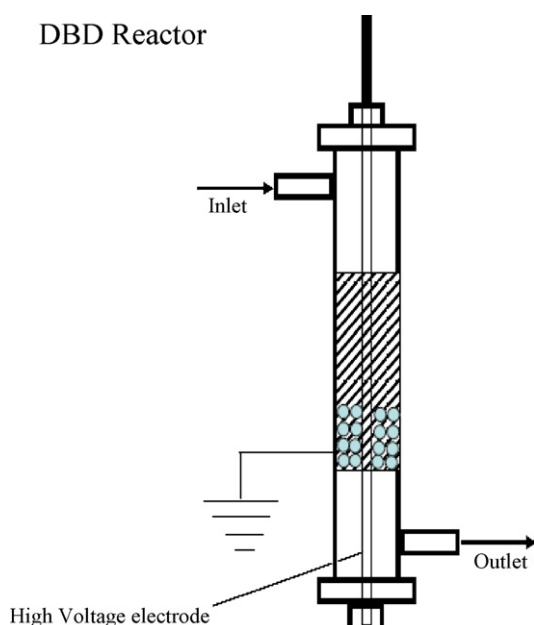


Fig. 1. Schematic view of the DBD reactor.

products selectivities are defined as:

$$CH_4 \text{ conversion} = \frac{\text{moles of } CH_4 \text{ converted}}{\text{moles of } CH_4 \text{ introduced}} \times 100\%$$

$$CO_2 \text{ conversion} = \frac{\text{moles of } CO_2 \text{ converted}}{\text{moles of } CO_2 \text{ introduced}} \times 100\%$$

$$CO \text{ selectivity} = \frac{\text{moles of } CO \text{ produced}}{(\text{moles of } CH_4 \text{ converted}) + (\text{moles of } CO_2 \text{ converted})} \times 100\%$$

$$H_2 \text{ selectivity} = \frac{\text{moles of } H_2 \text{ produced}}{2 \times \text{moles of } CH_4 \text{ converted}} \times 100\%$$

$$\frac{H_2}{CO} = \frac{\text{moles of } H_2 \text{ produced}}{\text{moles of } CO \text{ produced}}$$

3. Results and discussion

3.1. Plasma activation

3.1.1. Effect of discharge power

The magnitude of input power is related with the strength of the internal electric field and the number of effective electrons, which is the most important parameter in plasma. We studied the effects of power variation on the reaction at the fixed frequency of 30 kHz, in a mixture of CH_4/CO_2 = 1 (molar ratio), a total flow rate of 60 mL/min, and a pressure of 1 bar. Experimental results are shown in Fig. 2. It is clear from Fig. 2a that the conversions of CH_4 and CO_2 increased from 17% and 12% to 40% and 27%, respectively, with the increasing input power. The increase of input power could use more energy to dissociate the CH_4 and CO_2 molecule and could generate more energetic species, such as electrons, H, OH, O and O^- , and therefore the possibility to attack methane molecules and carbon dioxide molecules could be enhanced. The conversion of methane was always higher than that of carbon dioxide in the power range tested. The yields of H_2 and CO also increased with the increasing input power from 25 to 75 W (Fig. 2b). The yield of H_2 increased from 8.8% to 14.3% and that of CO increased from 10.2% to 17.0%. The H_2/CO ratio does not change significantly with the increasing input power in the range tested (Fig. 2c), which indicated that H_2/CO ratio is not greatly affected by input power.

In the products, there exists H_2O , C_2 hydrocarbon and deposited coke except CO and H_2 . The collision of methane molecules with energetic electrons leads to the formation of some active radicals such as CH_3 , CH_2 , CH and C_2 . The formation of gaseous hydrocarbon, such as C_2H_6 , in the effluent can be mainly attributed to following possible channel:



The deposited coke mainly formed via CO disproportionation and CH_4 decomposition. There is only a spot of steam (H_2O) produced and no oxygen observed. All of the side reactions above mentioned, which lead to the difference between conversions and selectivities, are competitive with the main reaction.

3.1.2. Effect of total flow rate

Feed flow rate, which affects the residence time within the discharge zone, was investigated. Fig. 3 shows the influence of the flow rate on the conversions of CH_4 and CO_2 and yields of H_2 and CO. Both the conversions of CH_4 and CO_2 decreased with the increasing total flow rate from 30 to 75 mL/min. The conversions of CH_4 decreased from 59.7% to 33.2%, and that of CO_2 decreased from 36.9% to 16.1%. It is apparent that increasing the total flow rate results in a decrease of CO and H_2 yield as depicted in Fig. 3b. When the flow rate increased from 30 to 75 mL/min, the yield of CO decreased from 26% to 12%, and the yield of H_2 decreased from 21% to 11%. However, the change in the flow rate did not significantly affect the H_2/CO ratio as shown in Fig. 3c.

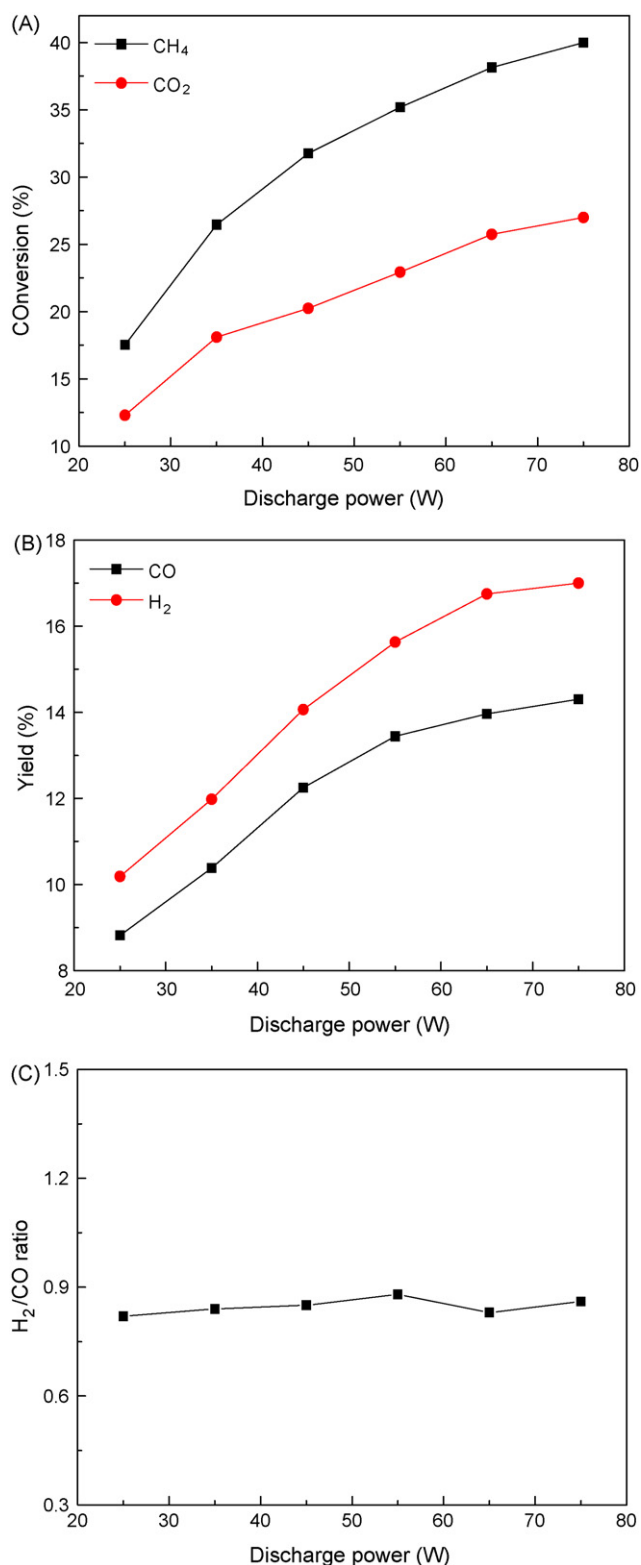


Fig. 2. The conversions of CH₄ and CO₂, the yields of H₂ and CO and (C) the H₂/CO ratio in the products against discharge power. Flow rate, 60 mL/min; CH₄/CO₂ ratio, 1; discharge length, 20 cm.

3.1.3. Effect of CH₄/CO₂ feed ratio

For a better understanding of the reagent composition on the reaction, we performed experiments by varying the molar ratio of methane to carbon dioxide from 1/3 to 3/2 in the feed gas at a certain flow rate (60 mL/min) and discharge power (60 W). The

effects of CH₄/CO₂ ratio on the conversions of CH₄ and CO₂ and yields of H₂ and CO were shown in Fig. 4. With an increase in the molar ratio of methane to carbon dioxide from 1/3 to 3/2, the conversion of CH₄ decreased significantly from 54.3% to 34.0%, whereas the conversion of CO₂ changed slightly. The conversion of CH₄ was always higher than that of CO₂. It is clear from Fig. 4b

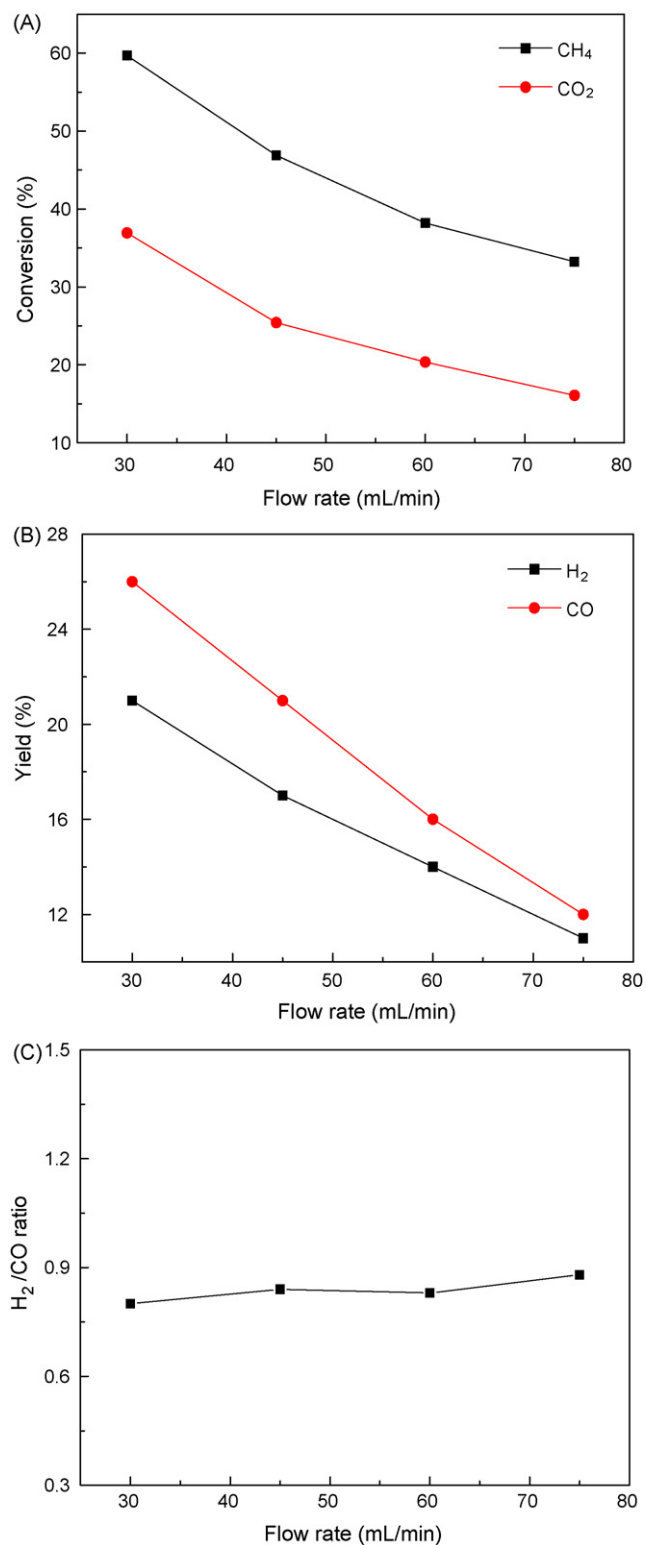


Fig. 3. Effects of total flow rate on (A) the conversions of CH₄ and CO₂, (B) the yields of H₂ and CO and (C) the H₂/CO ratio in the products. CH₄/CO₂ ratio, 1; discharge length, 20 cm; 60 W.

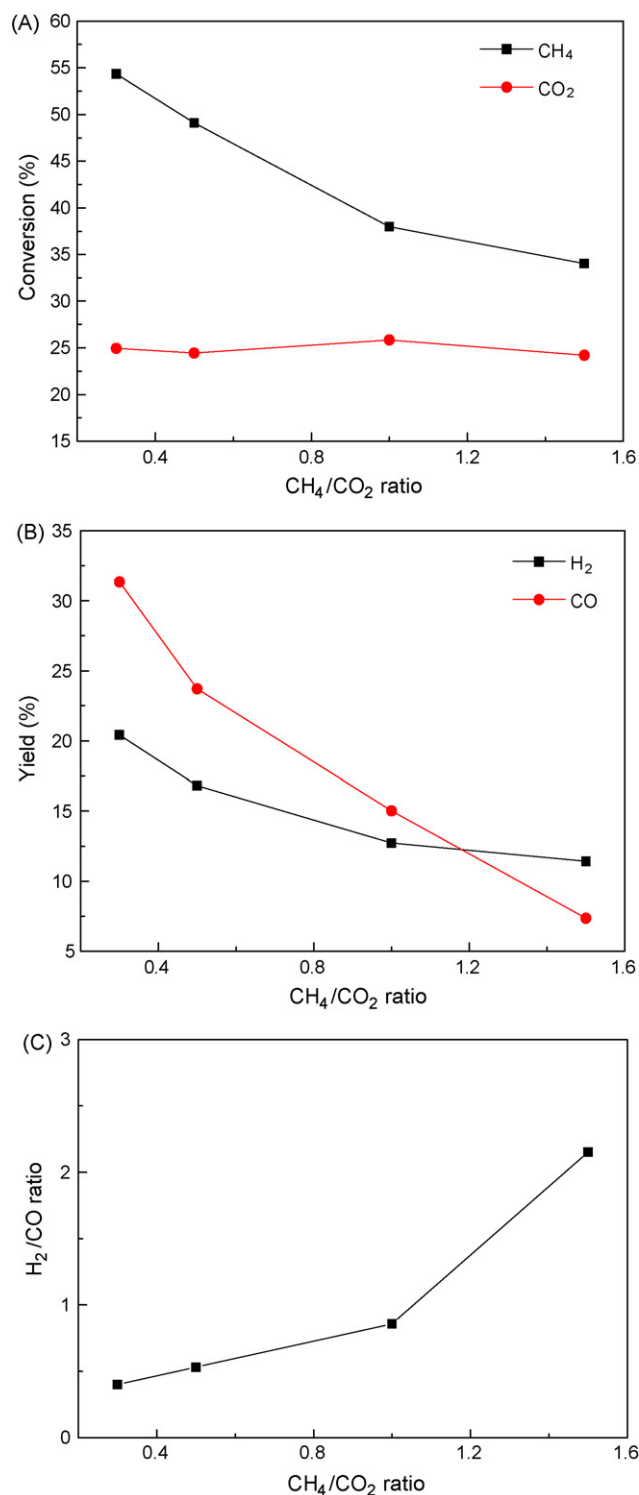


Fig. 4. Effects of CH₄/CO₂ feed ratio on (A) the conversions of CH₄ and CO₂, (B) the selectivity of H₂ and CO and (C) the H₂/CO ratio in the products. Flow rate, 60 mL/min; discharge length, 20 cm; 60 W.

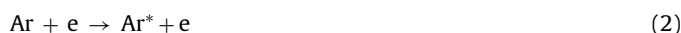
that the yield of H₂ decreased with increasing CH₄/CO₂ ratio. The yield of H₂ decreased from 20.4% to 11.4%, while the yield of CO highly decreased from 31.3% to 7.3%, when CH₄/CO₂ ratio increased from 1/3 to 3/2. Fig. 4c indicates that increasing CH₄/CO₂ ratios in the feed results in the significant increasing of H₂/CO ratios in the products. With the CH₄/CO₂ ratios increasing from 1/3 to 3/2, the H₂/CO ratios increased from 0.4 to 2.1. It is believed that

the H₂/CO ratio depends strongly on the CH₄/CO₂ ratio in the feed.

For increasing CH₄/CO₂ molar ratio, the active methane species (CH₃, CH₂, CH) reacting with another one to form other hydrocarbon species (C₂, C₃) has more opportunity than methane oxidation to form CO, since the system has less oxygen available with the increasing CH₄/CO₂ molar ratio. This explanation is clearly confirmed by the increase in the H₂/CO ratio with the increasing CH₄/CO₂ molar ratio.

3.1.4. Effect of dilution gas

The effects of dilution gas on the conversions, product selectivities and the stability of reaction were investigated. To examine the effect of content of Ar, experiments were carried out with varying the content of Ar from 0% to 50%. The conversions of CH₄ and CO₂ are lower in the absence of Ar than that of CH₄ and CO₂ in the presence of Ar in the feed. The selectivities of H₂ and CO are also significantly improved under the presence of Ar. The conversion of CH₄ increased from 38% to 56% and that of CO₂ increased from 23% to 30% when the Ar content in the feed increased from 0% to 50%. As shown in Fig. 5b, the selectivity of CO and H₂ increased from 48% and 33% to 54% and 37% respectively, with the increasing Ar content in the feeds. As an excellent plasma-forming gas, the efficiency of direct excitation through Ar may be higher than that of direct excitation through electrons [27]. When Ar present in the plasma zone, they first collide with electrons and become excited:



The methane molecules get energy from the excited Ar atoms instead of electrons:



Where an asterisk means excited state. As the main reaction (2), the mechanism is similar to that of decomposition of dimethyl ether by plasma in the presence of Ar [27]. The reasons are that the dissociation of methane and dimethyl ether is similar in the gas phase in a plasma chemical process.

The effect of Ar on the reaction stability is also investigated as shown in Fig. 5c. The presence of Ar could significantly improve the stability of reaction. The conversions of CH₄ do not change significantly within the range of time tested in the presence of Ar, whereas that of CH₄ decreased strongly in the absence of Ar.

In CO₂ reforming, different from steam reforming, the deposited coke due to CO disproportionation and CH₄ decomposition can not be volatilized by the reaction with steam. We proposed that the surface carbon species could be gasified by the excited Ar from the collision of Ar atom with energetic electrons and form carbon species (CO, C₂, C₃) reacting with active species (such as O, CH₃). This is clearly confirmed by the increase of selectivity of CO with the increasing Ar content in the system.

3.2. Plasma-catalytic activation

The effects of catalysts on conversions of CH₄ and CO₂ and products selectivities were examined. Table 1 lists the experimental results over the catalysts combined with plasma. All the samples showed catalytic activity for CO₂ reforming CH₄. Among them, 12 wt.% Cu/γ-Al₂O₃ displayed lower catalytic activity than other samples. With loading of Cu on the Ni/γ-Al₂O₃ or loading of Ni on the Cu/γ-Al₂O₃ samples, there was significant enhancement in performance. The results indicated that there existed an optimum Ni/Cu ratio to the reactants conversion and products selectivity. The 12 wt.% Cu–12 wt.% Ni/γ-Al₂O₃ combined DBD plasma showed significant activity for CO₂ reforming CH₄ at 450 °C. The conversion of CH₄ obtained using DBD plasma over different catalysts increased in the order 12 wt.% Cu–12 wt.% Ni/γ-Al₂O₃ > 12 wt.% Cu–16 wt.%

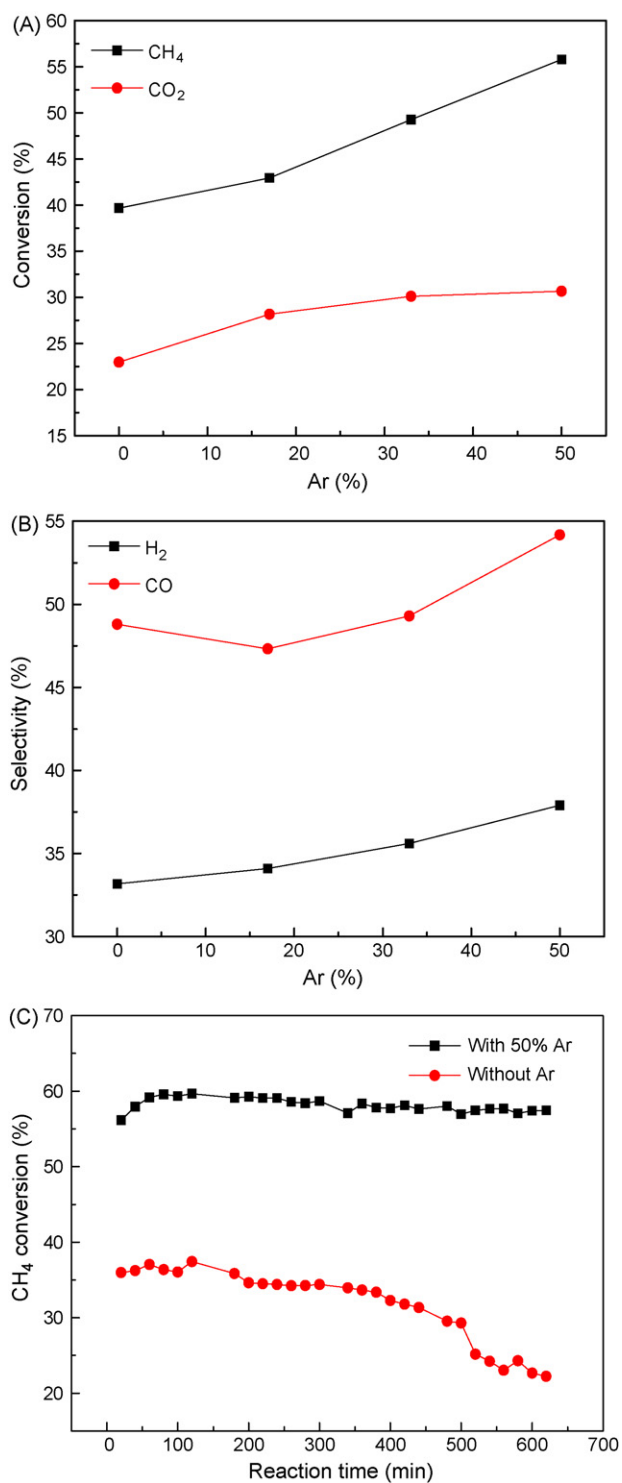


Fig. 5. Effects of Ar content in the feeds on (A) the conversions of CH₄ and CO₂, (B) the selectivity of H₂ and CO and (C) the stability of reaction. Flow rate, 60 mL/min; CH₄/CO₂ ratio, 1; discharge length, 20 cm; 60 W; wall temperature, ~120 °C.

Ni/γ-Al₂O₃ > 16 wt.% Cu–12 wt.% Ni/γ-Al₂O₃ ~ 12 wt.% Cu–5 wt.% Ni/γ-Al₂O₃ > 5 wt.% Cu–12 wt.% Ni/γ-Al₂O₃ > 12 wt.% Cu–20 wt.% Ni/γ-Al₂O₃ > 1 wt.% Cu–12 wt.% Ni/γ-Al₂O₃.

Pure plasma and pure catalysis activation, as well as the combined effects of plasma and catalysis on methane dry reforming were compared shown in Fig. 6. Under purely catalytic conditions, the 12 wt.% Cu–12 wt.% Ni/γ-Al₂O₃ was active only at 300 °C and

Table 1

Effects of catalysts on the conversions of CH₄ and CO₂ and on the selectivity of H₂ and CO.

Catalyst	Conversion (%)		Selectivity (%)	
	CH ₄	CO ₂	H ₂	CO
12% Ni/γ-Al ₂ O ₃ + plasma	30	24	53	43
12% Cu/γ-Al ₂ O ₃ + plasma	7	5	31	50
1% Cu–12% Ni/γ-Al ₂ O ₃ + plasma	33	25	51	45
5% Cu–12% Ni/γ-Al ₂ O ₃ + plasma	37	24	54	47
12% Cu–12% Ni/γ-Al ₂ O ₃ + plasma	69	75	56	75
16% Cu–12% Ni/γ-Al ₂ O ₃ + plasma	43	47	57	64
5% Ni–12% Cu/γ-Al ₂ O ₃ + plasma	43	45	56	75
16% Ni–12% Cu/γ-Al ₂ O ₃ + plasma	57	57	58	71
20% Ni–12% Cu/γ-Al ₂ O ₃ + plasma	35	32	58	62

Reaction conditions: Flow rate = 60 mL/min; CH₄:CO₂ = 1:1; F_{Ar} = 30 mL/min; discharge gap = 1 mm; discharge length = 10 cm; discharge power = 60 W; GHSV = 1800 h⁻¹; 450 °C.

above. The conversions of CH₄ and CO₂ over the catalyst alone were about 10% and 13% at 450 °C, respectively, the selectivities of H₂ and CO were 35% and 62%. When the catalyst was placed in the plasma zone, the conversions and selectivities were modified apparently. The most significant results were obtained when

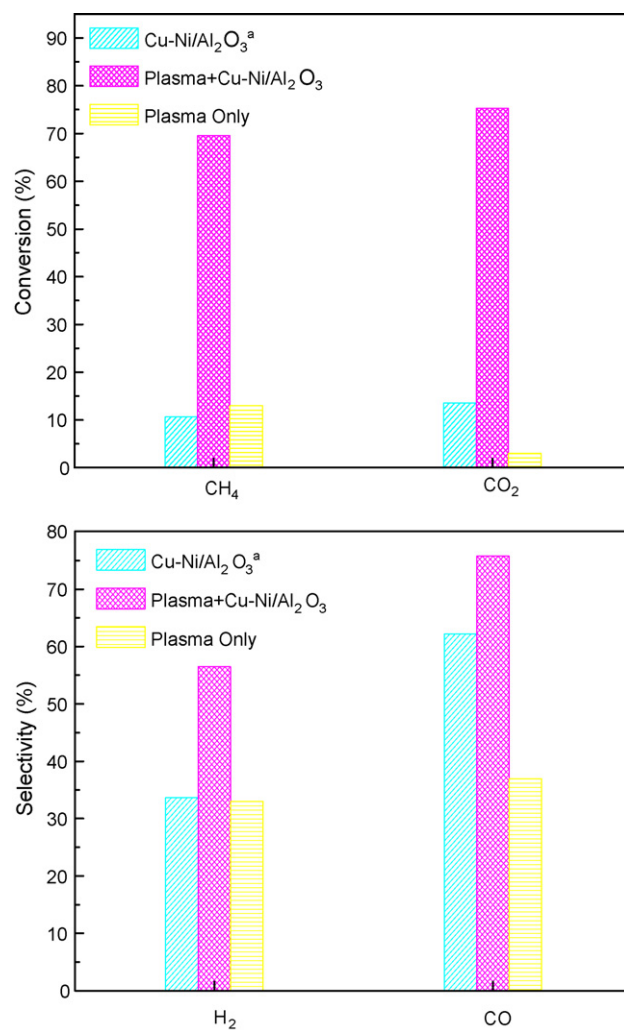


Fig. 6. Compared result on pure plasma and pure catalyst, as well as the combined effects of plasma and catalyst for CH₄ dry reforming.

Flow rate, 60 mL/min; flow rate of Ar, 30 mL/min; CH₄/CO₂ ratio, 1; discharge length, 10 cm; 60 W; GHSV = 1800 h⁻¹; 450 °C.

^aCH₄:CO₂ = 1:1; 50% Ar in the feed; GHSV = 1800 h⁻¹; 450 °C; 0.1 g.

Table 2
Temporal stability of CO₂ reforming of CH₄.

Time (min)	12% Cu–12% Ni/γ-Al ₂ O ₃ + Plasma			
	CH ₄ conversion (%)	CO ₂ conversion (%)	H ₂ selectivities (%)	CO selectivities (%)
20	69.7	75.4	56.4	75.9
40	70.3	74.6	56.6	76.3
60	69.1	73.0	58.3	75.2
80	69.9	75.4	60.5	74.3
100	69.0	73.1	59.8	72.5

Reaction conditions: Flow rate = 60 mL/min; CH₄:CO₂ = 1:1; F_{Ar} = 30 mL/min; discharge gap = 1 mm; discharge length = 10 cm; discharge power = 60 W; 450 °C.

12 wt.% Cu–12 wt.% Ni/γ-Al₂O₃ was packed in DBD reactor, the conversions of CH₄ and CO₂ were 69% and 75% respectively. The selectivities to H₂ and CO were 56% and 75%, respectively. The conversion of CH₄ was 69% under plasma-catalytic process, which was higher than the sum of the purely catalytic efficiency of 10% and purely plasma-induced conversion percentage of 13%. Similar tendency was observed for conversion of CO₂. More important, the selectivities of H₂ and CO were also improved under plasma-catalytic process. The selectivity of H₂ was 56%, and that of CO was 76%, which was even higher than those obtained in purely catalytic activation.

In Table 2, we shown temporal stability of CO₂ reforming of CH₄. Under plasma-catalytic process, 12 wt.% Cu–12 wt.% Ni/γ-Al₂O₃ catalyst exhibits a relatively stable reactants conversion and syngas selectivity during the 100 min on-stream test. The coking formation and carbon deposition on the surface of catalyst might be restrained in the plasma-catalytic process.

Experiments with catalyst only and thermodynamic equilibrium calculations indicated that no conversions of CH₄ and CO₂ to CO and H₂ is observed below 300 °C. Thus, the increase of conversion and selectivity, at low temperature, can only be caused by interaction between the discharge plasma and the catalyst.

To describe the results, the following reaction mechanism for the plasma chemical reaction over the catalyst is proposed. The initial reaction is the dissociation of CH₄ and CO₂ in the gas phase in a plasma chemical process by electron collision and to generate active species. CH₄ and CO₂ have dissociation energy of 4.5 and 5.5 eV, respectively, which lie well within the electron energy range in DBD plasma (1–10 eV). In the gas phase, these active species, which come from the dissociation of CH₄, can form H₂ and hydrocarbon by recombination. CO could form via the recombination of carbon and oxygen atom expect for the dissociation of CO₂. Meanwhile these active species could more easily adsorb on the catalyst surface to form CO and H₂.



Where an asterisk marks an empty adsorption site on the catalyst. The intermediate is O_{ad} which can be produced from the dissociation of CO₂. The reaction mechanism suggested is that adsorbed carbon species (CH_x) (x = 0, 1, 2, 3) formed from activated CH₄, react with adsorbed atomic oxygen (O_{ad}) formed from dissociation of

CO₂ and produce CO. H₂ could form via the recombination of H_{ad}, which adsorbed on the catalyst surface formed from dissociation of CH₄ and reacting between adsorbed atomic oxygen and adsorbed carbon species.

On the other hand, the plasma can also influence the catalyst properties, e.g. due to heat the catalyst, and therefore can induce desorption of surface species. Thus a synergy between catalysis and plasma is achieved over 12 wt.% Cu–12 wt.% Ni/γ-Al₂O₃ catalyst. Interaction between the plasma and the catalyst leads to the significantly improved conversions and higher selectivities as compared to the pure plasma and catalytic process.

4. Conclusions

The reaction depends strongly on the input power, total flow rate and CH₄/CO₂ ratio. The addition of argon as dilution gas in the feed can significantly improve the reaction. The Cu–Ni/γ-Al₂O₃ catalyst is a promising catalyst for producing synthesis gas with high methane and carbon dioxide conversions. The presence of catalyst under the plasma conditions can also change the selectivity of H₂ and CO, which induced a modification of H₂/CO ratio in the products. This study makes it clear that a synergy between catalysis and plasma is achieved over Cu–Ni/γ-Al₂O₃ catalyst.

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